

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

38 from the west line

At proposed prod. zone

3441 from the north line

NW 1/4 SW 1/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

one quarter mile

10. DISTANCE FROM PROPOSED  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drg. unit line, if any)

300'

18. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

9

19. PROPOSED DEPTH

100'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

3 2

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, BT, GR, etc.)

4100' estimated

22. APPROX. DATE WORK WILL START

after approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE CASING	WEIGHT PER F. YD	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8 5/8"	28pd	30'	five sacks
6 3/4	4 1/2	14 pd	320	32 sacks

1, 2, 4, 5, 8, 9

3. surface formation

Supl.

6. estimated top of first formation

Goodridge at around 240'

7. estimated depth of water, oil or gas

Goodridge around 240' oil

10. pressure equipment

not required

11. circulating medium

air & foam

12. testing, logging

samples only

13. abnormal pressures of temperatures

none expected, no hydrogen sulfide

14. estimated starting time, reasonable time after approval

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*W E Keen*

TITLE

President

DATE

8-5-94

(This space for Federal or State office use)

PERMIT NO.

43-037-31749

APPROVAL DATE

APPROVED BY THE STATE

OF UTAH DIVISION OF

OIL, GAS, AND MINING

DATE:

BY:

WELL SPACING

DATE

APPROVED BY

TITLE

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Wesgra Corporation  
Well No. Tract 4 Well 4  
Sec. 8, T.42S., R.19E.  
Location:

Surface 38 FWL & 3441 FNL Section 8, T42S, R19E  
San Juan County, Utah  
Lease U-23761-A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal-Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. The conductor pipe must be cemented back to surface. The production casing must be set 25 feet below the bottom of the Shafer Limestone.

2. The geologic log (sample strip) must be submitted with the Well Completion Report. Wesgra must ensure that the Well Completion Report is submitted within 30 days of drilling and the report must be accurate and complete.

B. SURFACE STIPULATIONS

1. If the well is a producer, all of the area not needed for production will be rehabilitated by respreading the stockpiled topsoil and reseeding with the following seed mixture:

galleta	2 pounds per acre
sand dropseed	1 pound per acre
Indian ricegrass	2 pounds per acre
shadscale	2 pounds per acre
globe mallow	2 pounds per acre

If the well is a dry hole the disturbed areas will be rehabilitated as described above.

2. If the drilling will be done during the nesting period for raptors (Feb. 1 - July 15) a raptor survey will need to be done. If a nesting site is found within one-half mile of the drill location, drilling will not be allowed during the nesting season for that species.
3. If the well goes into production, all pipelines and electrical lines will be buried where soil is available and above ground facilities painted a sand beige color.
4. There will be no hydrocarbons discharged to the reserve pit.

This well is proposed to be drilled in a lease that has special stipulations attached. However, by locating the well where is it proposed, all of the special stipulations have been met.

### C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Resource Area, Natural Resource Protection Specialist at least 48 hours prior to commencing construction of location.

Spud- The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Office. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the District Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the District Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be

coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the District Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the District Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with a water analysis, if required, will be submitted to the District Office for approval pursuant to Onshore Oil and Gas Order No. 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the District Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the District Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Division within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jeff Brown or Robert Larsen of the San Juan Resource Area in Monticello, Utah at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching surface casing depth;

If the above cannot be reached, notify the Moab District Office at (801) 259-6111. If unsuccessful, notify the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Gary Torres, Petroleum Engineer	Office:	(801) 259-6111
	Home:	(801) 587-2705
Eric Jones, Petroleum Engineer	Office:	(801) 259-6111
	Home:	(801) 259-2214

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/10/94

API NO. ASSIGNED: 43-037-31749

WELL NAME: SAN JUAN FEDERAL 4-4A  
OPERATOR: WESGRA CORPORATION (N1060)

PROPOSED LOCATION:

NWSW 08 - T42S - R19E  
SURFACE: 0038-FWL-3441-FNL  
BOTTOM: 0038-FWL-3441-FNL  
SAN JUAN COUNTY  
MEXICAN HAT FIELD (410)

LEASE TYPE: FED  
LEASE NUMBER: U-2376-A

PROPOSED PRODUCING FORMATION: GRDSD

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Y Plat  
Y Bond: Federal ☒ State ☐ Fee ☐  
(Number \_\_\_\_\_)  
N Potash (Y/N)  
N Oil shale (Y/N)  
Y Water permit  
(Number CITY OF MEXICAN HAT)  
N RDCC Review (Y/N)  
(Date: \_\_\_\_\_)

LOCATION AND SITING:

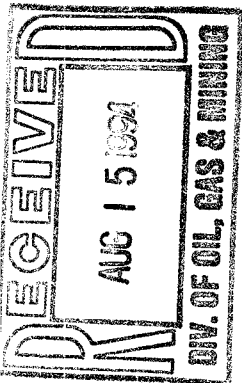
\_\_\_\_ R649-2-3. Unit: \_\_\_\_\_  
\_\_\_\_ R649-3-2. General.  
\_\_\_\_ R649-3-3. Exception.  
☒ Drilling Unit.  
Board Cause no: 156-3  
Date: 4-15-80

COMMENTS:

Spudded 12/29/94 BLM approved 11/30/94

STIPULATIONS:





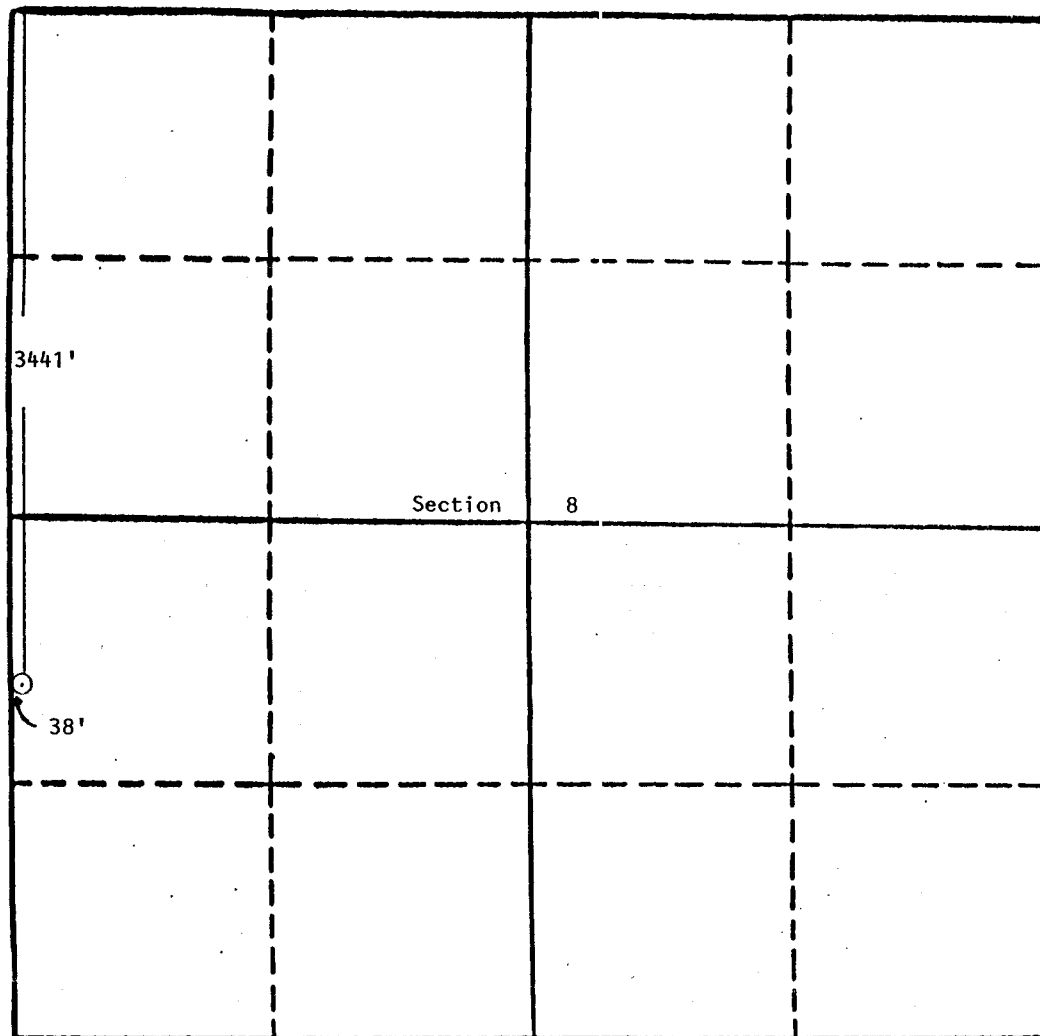
Company Wesgra Corporation

Well Name & No. San Juan Federal Tract 4 #4

Location 3441' F/NL 38' F/WL

Sec. 8, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4120' Estimated



Scale, 1 inch = 1,000 feet

Surveyed June 20, 19 94

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

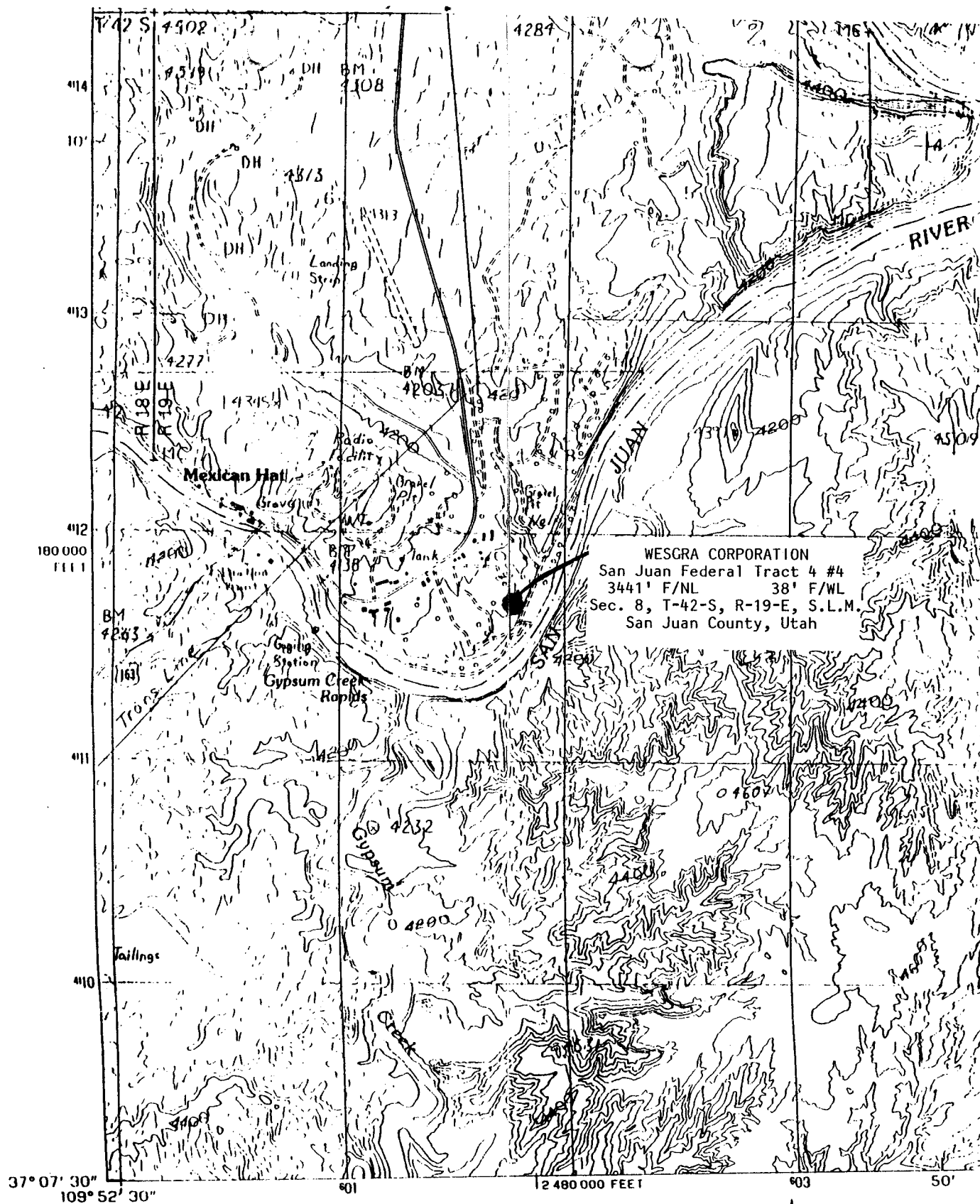
Seal:



Edgar L. Risenhoover

Edgar L. Risenhoover,  
Registered Land Surveyor  
New Mexico Reg. No. 5979

Non-resident certification as  
authorized by Utah State Law  
58-22-21(b)



**PROVISIONAL MAP**  
 Produced from original  
 manuscript drawings. Infor-  
 mation shown as of date of  
 field check.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO. U-23761-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Tract 4 well 4
9. WELL NO. 4
10. FIELD AND POOL, OR WILDCAT Mexican Hat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, 42S, 19E
12. COUNTY OR PARISH San Juan
13. STATE Utah

TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

TYPE OF WELL  
L K ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

NAME OF OPERATOR  
Wesgra Corporation

ADDRESS OF OPERATOR  
P.O. Box 310367, Mexican Hat, Utah 84531

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 38' from the west line  
3441 from the north line

closed prod. zone

AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

16. NO. OF ACRES IN LEASE 9	17. NO. OF ACRES ASSIGNED TO THIS WELL
18. PROPOSED DEPTH 700'	20. ROTARY OR CABLE TOOLS rotary
22. APPROX. DATE WORK WILL START*	

ELEVATIONS (Show whether DF, RT, GR, etc.)  
4120' estimated

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
4	8 5/8"	28pd	30'	five sacks
6 3/4"	4 1/2"	14pd	320'	32 sacks

1,2,4,5,8,9

3. surface formation Supi

6. estimated top of first formation

211'

7. estimated depth of water, oil or gas

Oil Goodridge at 211'

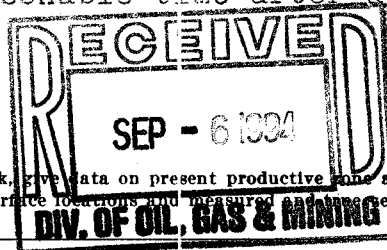
10. pressure equipment not required

11. circulating medium air and foam

12. testing, logging samples only

13. abnormal pressures or temperature none expected

14. estimated starting time reasonable time after approval



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED W E Keen TITLE President DATE 8-31-94

(This space for Federal or State office use)

UNIT NO. APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SUBMIT IN THIS MANNER  
(Other instructions on the side)

DEC 5 1994

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL ☒  
WELL

GAS ☐  
WELL

OTHER

SINGLE ☐  
ZONE

MULTIPLE ☐  
ZONE

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 310367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

38' from the west line

3441 from the north line

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

300'

16. NO. OF ACRES IN LEASE

9

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

700'

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4120' estimated

22. APPROX. DATE WORK WILL START\*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
1 1/4"	8 5/8"	28pd	30'	five sacks
6 3/4"	4 1/2"	14pd	320'	32 sacks

1,2,4,5,8,9

3. surface formation Supi

6. estimated top of first formation

211'

7. estimated depth of water, oil or gas

Oil Goodridge at 211'

10. pressure equipment not required

11. circulating medium air and foam

12. testing, logging samples only

13. abnormal pressures or temperature none expected

14. estimated starting time reasonable time after approval

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W E Sreen

TITLE President

DATE 8-31-94

(This space for Federal or State office use)

PERMIT NO.

43-037-31749

APPROVAL DATE

/S/ WILLIAM C. STRINGER

APPROVED BY

Associate District Manager

DATE

NOV 30 1994

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions On Reverse Side

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
Dated 1/1/80

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
DIVISION OF OIL, GAS & MINING

SUBMIT IN THE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires: December 31, 1991

DESIGNATION AND SERIAL NO.

J-2376-A

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☐

OTHER ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

58' from the west line

At proposed prod. zone

3792' from the north line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

one quarter mile

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

300'

16. NO. OF ACRES IN LEASE

8

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

3 2

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

660'

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4100' estimated

22. APPROX. DATE WORK WILL START\*

after approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
--------------	-----------------------	-----------------	---------------	--------------------

CONDITIONS OF APPROVAL ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. (Give blowout preventer program, if any.)

24.

SIGNED

*H. E. Skene*

TITLE

President

DATE

8-24

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

Associate District Manager

APPROVED BY

TITLE

DATE

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
dated 1/1/80

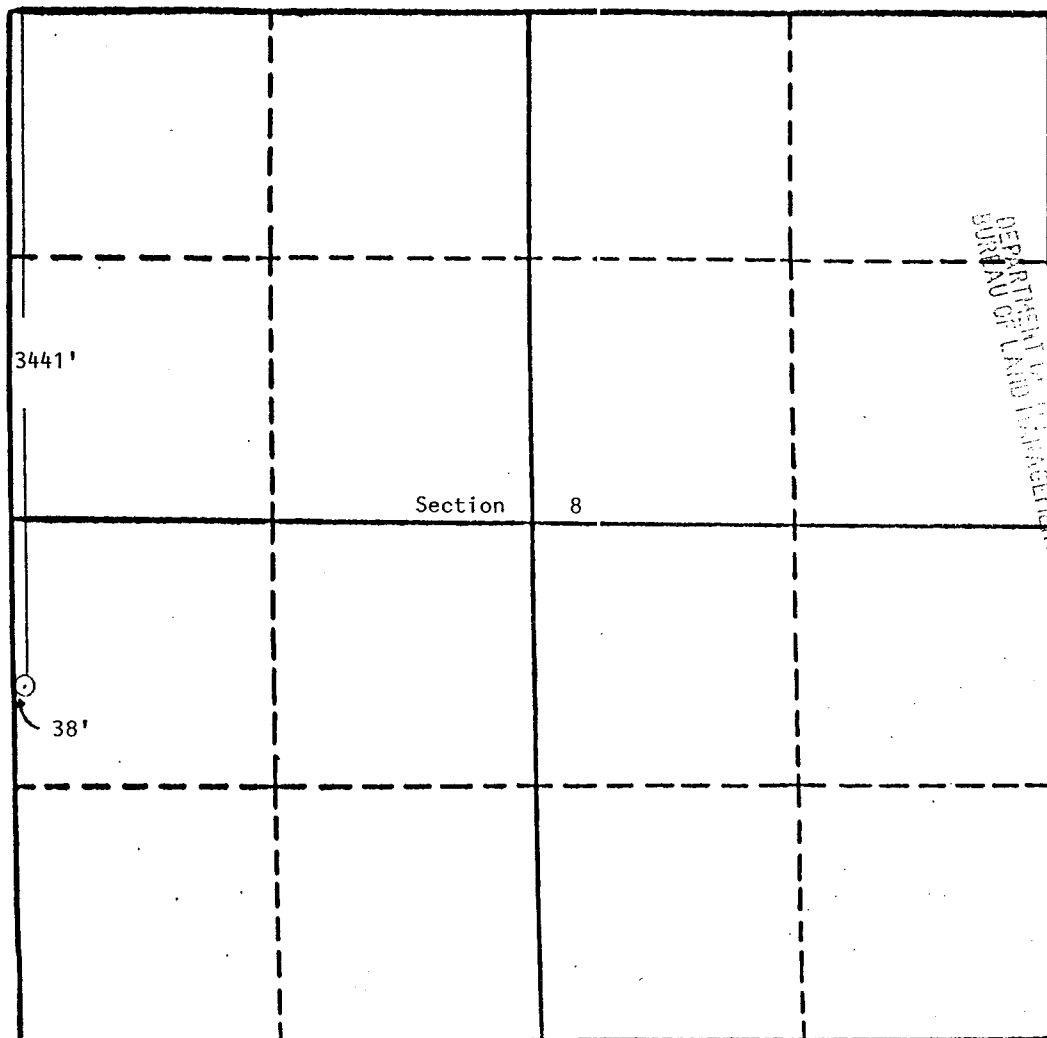
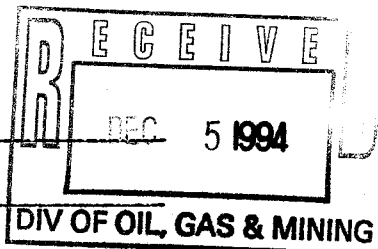
Company Wesgra Corporation

Well Name & No. San Juan Federal Tract 4 #4

Location 3441' F/NL 38' F/WL

Sec. 8, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4120' Estimated



RECEIVED  
HOBBS DISTRICT OFFICE  
94 AUG 16 AM 7:44  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

Scale, 1 inch = 1,000 feet

Surveyed June 20, 19 94

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover  
Edgar L. Risenhoover,  
Registered Land Surveyor  
New Mexico Reg. No. 5979

Non-resident certification as  
authorized by Utah State Law  
58-22-21(b)



**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

December 29, 1994

**Wesgra Corporation**  
**P.O. Box 310-367**  
**Mexican Hat, Utah 84531**

**Re: San Juan Federal 4-4A Well, 3441' FNL, 38' FWL, NW SW, Sec. 8, T. 42 S., R. 19 E., San Juan County, Utah**

**Gentlemen:**

Pursuant to the order issued by the Board of Oil, Gas and Mining in Cause No. 156-3 dated April 15, 1980, and Utah Admin. R.649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
2. Notification to the Division within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.
6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.



Page 2

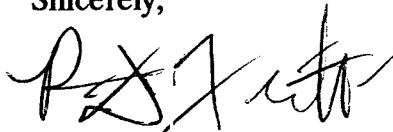
Wesgra Corporation

San Juan Federal 4-4A Well

December 29, 1994

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-037-31749.

Sincerely,

A handwritten signature in black ink, appearing to read 'R.J. Firth', with a stylized flourish at the end.

R.J. Firth

Associate Director

ldc

Enclosures

cc: San Juan County Assessor

Bureau of Land Management, Moab District Office

WOI1



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WESGRA CORP.

Well Name: SAN JUAN FEDERAL TRACT 4-4A

API NO. 43-037-31749

Section 8 Township 42S Range 19E County SAN JUAN

Drilling Contractor QUALITY DRILLING

Rig # 1

SPUDDED: Date 12/28/94

Time

How ROTARY

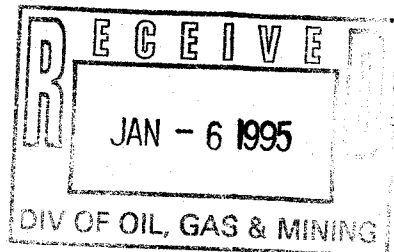
Drilling will commence

Reported by BILL SKEEN

Telephone #

Date: 12/29/94 Signed: JLT

ENTITY ACTION FORM - DOGM FORM 5



OPERATOR Wesgra Corporation

OPERATOR CODE N1060

ADDRESS P.O. Box 310367  
Mexican Hat, Utah 84531

PHONE NO. 801 683-2298  
405 528-8960

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG	COUNTY			
B	00380	00380	43-037-31749	San Juan Fed well 4-4A	NWSW					8 42S19E	San Juan	12-28-94
COMMENTS: Entity added 1-17-95. <i>lec</i>												
COMMENTS:												
COMMENTS:												
COMMENTS:												
COMMENTS:												
COMMENTS: please add API number I was given verbale permission to start well												

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL  
B - ADD NEW WELL TO EXISTING ENTITY  
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY  
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY  
E - OTHER (EXPLAIN IN COMMENTS SECTION)  
(SEE INSTRUCTIONS)

*W E Speen*  
SIGNATURE  
President  
1-3-95  
TITLE DATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

SUBMIT IN DUPLICATE  
(See other instructions on back)  
FEB - 2 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Wesgra Corporation						5. LEASE DESIGNATION AND SERIAL NO. U-23761-A	
3. ADDRESS OF OPERATOR P.O. Box 310367, Mexican Hat, Utah 84531						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 38' from the west line At top prod. interval reported below 3441' from the north line At total depth						7. LEASE AGREEMENT NAME	
14. PERMIT NO. 43-037-31749				DATE ISSUED Dec 29, 94		12. COUNTY OR PARISH San Juan	13. STATE Utah
15. DATE SPUDDED 12-28-94	16. DATE T.D. REACHED 1-23-95	17. DATE COMPL. (Ready to prod.) 1-24-95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4140		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 740'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Little Loop, Goose Nexks 645-670						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN samples only						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	28pd	30'	12 1/4"	five sacks			
5 1/2"	17 1/2pd	310'	7 1/4"	32 sacks			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION 1-24-95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping				WELL STATUS (Producing or shut-in) POW	
DATE OF TEST 1-24-95	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1bbl	GAS—MCF. 0	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY Clint Howell	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED H. E. Sker		TITLE President			DATE 1-27-95		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Goodridge	210		
Schaffer	275		
Mendenhall	355		
Hermosa	475		
L. Loop	595		
G. Necks	645		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
WELL COMPLETION OR REGISTRATION REPORT AND LOG

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN  
WESGRA CORPORATION  
PO BOX 367  
MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
SAN JUAN FED #3								
4303730420	00380	42S 19E 8	GDRSD					
SAN JUAN TRACT 4-2X								
4303730733	00380	42S 19E 8	GDRSD					
SAN JUAN FEDERAL #16								
4303730889	00380	42S 19E 8	GDRSD					
SAN JUAN FEDERAL 18								
4303731423	00380	42S 19E 8	GDRSD					
SAN JUAN FED. 21								
4303731431	00380	42S 19E 8	GDRSD					
SAN JUAN FED. 22								
4303731432	00380	42S 19E 8	GDRSD					
SAN JUAN FED. TRACT 4 #5								
4303731438	00380	42S 19E 8	GDRSD					
SAN JUAN FEDERAL 4-4A								
4303731749	00380	42S 19E 8	LTLLP					
SAN JUAN FED #1								
4303730393	00381	42S 19E 8	GDRSD					
SAN JUAN FED #2A								
4303730397	00381	42S 19E 8	GDRSD					
SAN JUAN FED A.B.#2								
4303730475	00381	42S 19E 8	GDRSD					
SAN JUAN FED #7								
4303730477	00381	42S 19E 8	GDRSD					
SAN JUAN FED #8								
4303730528	00381	42S 19E 8	GDRSD					
TOTALS:								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date:

Name and Signature:

Telephone Number:

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SEP 20 1995

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a Federal reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Wesgra Corporation

3. Address and Telephone No.  
P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
17 small producing oil wells in Sec 8, and 7  
lease- Goodridge Trust

5. Lease Designation and Serial No.

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corprorative.

Thanks *W.E. Skeen*  
W. E. (Bill) Skeen

President, Wesgra Corporation

*Clint Howell*  
Clint Howell Ph. 801-683-2298

new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**\*NEW OWNER ONLY!**

Routing:

1	LEC	7-LWP
2	DTB	8-PL
3	VLD	9-SJ
4	RET	10-FILE
5	FRM	1
6	QTE	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) WESGRA CORPORATION  
 (address) PO BOX 367  
MEXICAN HAT UT 84531  
CLINT HOWELL (NEW OWNER)  
 phone (801) 683-2298  
 account no. N1060

FROM (former operator) WESGRA CORPORATION  
 (address) PO BOX 367  
MEXICAN HAT UT 84531  
BILL SKEEN  
 phone (405) 521-8960  
 account no. N1060

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>03731749</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_. If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) IDLOC #007230 / \$10,000 "Zions First Nat'l Bank"

- lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon compl. of routing.*
- lec 3. The former operator has requested a release of liability from their bond (yes no) \_\_\_\_.  
Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 9/26/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: October 20 1995.

### FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS